



Federal Ministry
for Economic Affairs
and Climate Action



MITTELSTAND
GLOBAL
ENERGY SOLUTIONS
MADE IN GERMANY

The role of hydrogen in a decarbonised energy system in Germany

Jonas Lotze

TRÄNSNET BW

May-09-2023, Santiago de Chile




Facilitator

 **eclareon**


At the heart of the European transmission grid

Who is TransnetBW?


Energy system planning




Systemsecurity



Grid expansion & optimisation



Innovator & partner for sector coupling



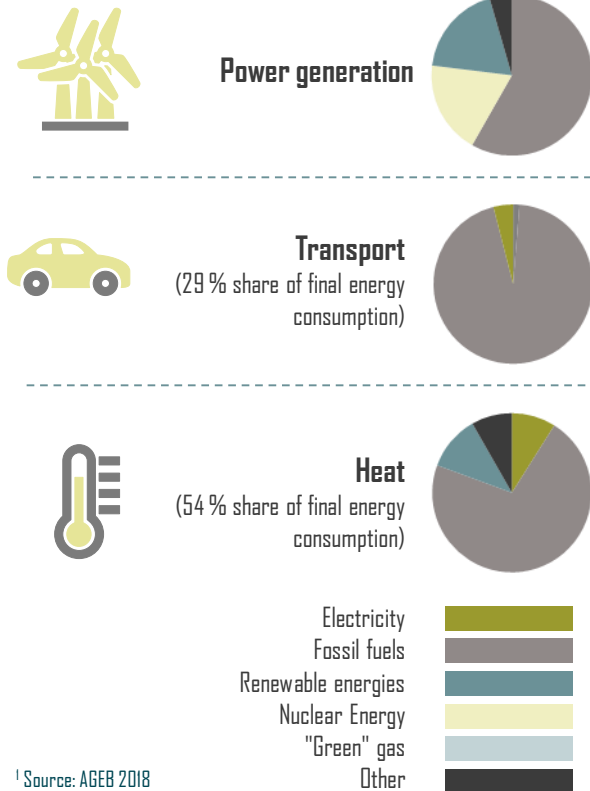
Business model:

Certified Independent Transmission Operator (ITO)

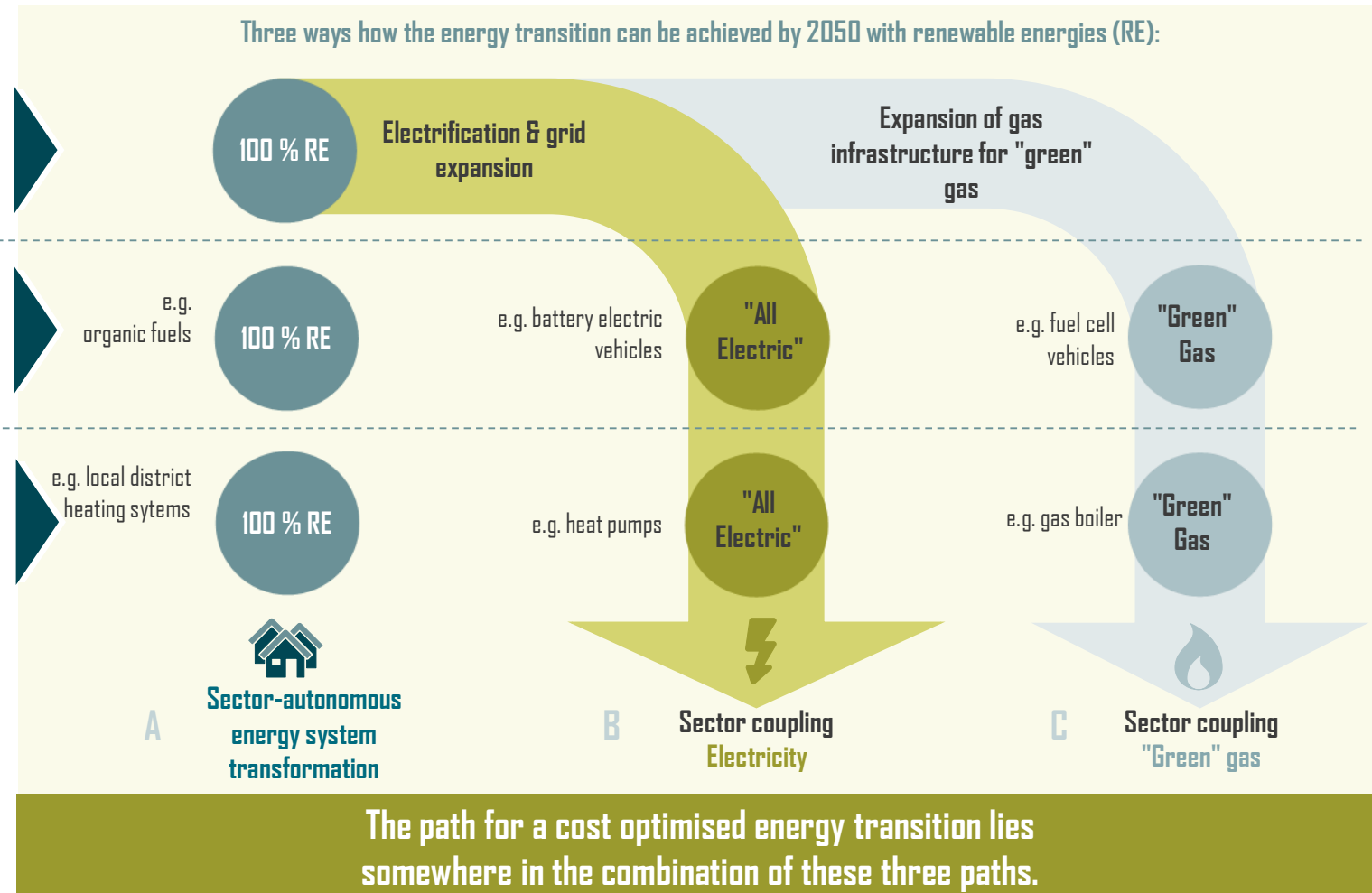


Sector coupling and a cost-optimised energy system

In Germany, fossil fuels dominate today:¹



Three ways how the energy transition can be achieved by 2050 with renewable energies (RE):



¹ Source: AGEB 2018

The future vision of Europe in two scenarios

ENERGY SYSTEM 2050 Towards a decarbonised Europe

EU Green Deal CO₂ reduction targets
-55%* by 2030 and -100% by 2050

Cost-optimised energy system considering the
sectors electricity, heat, industry and transport

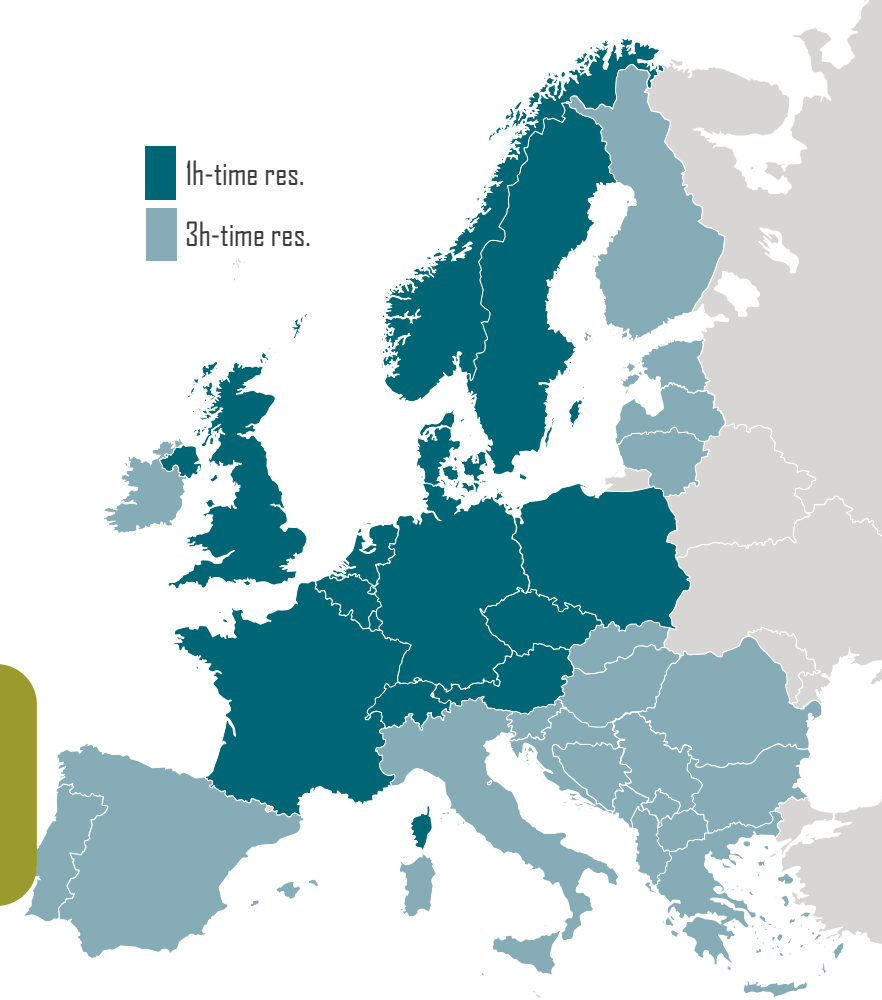
Global Markets

Optimistic hydrogen import price
from outside Europe

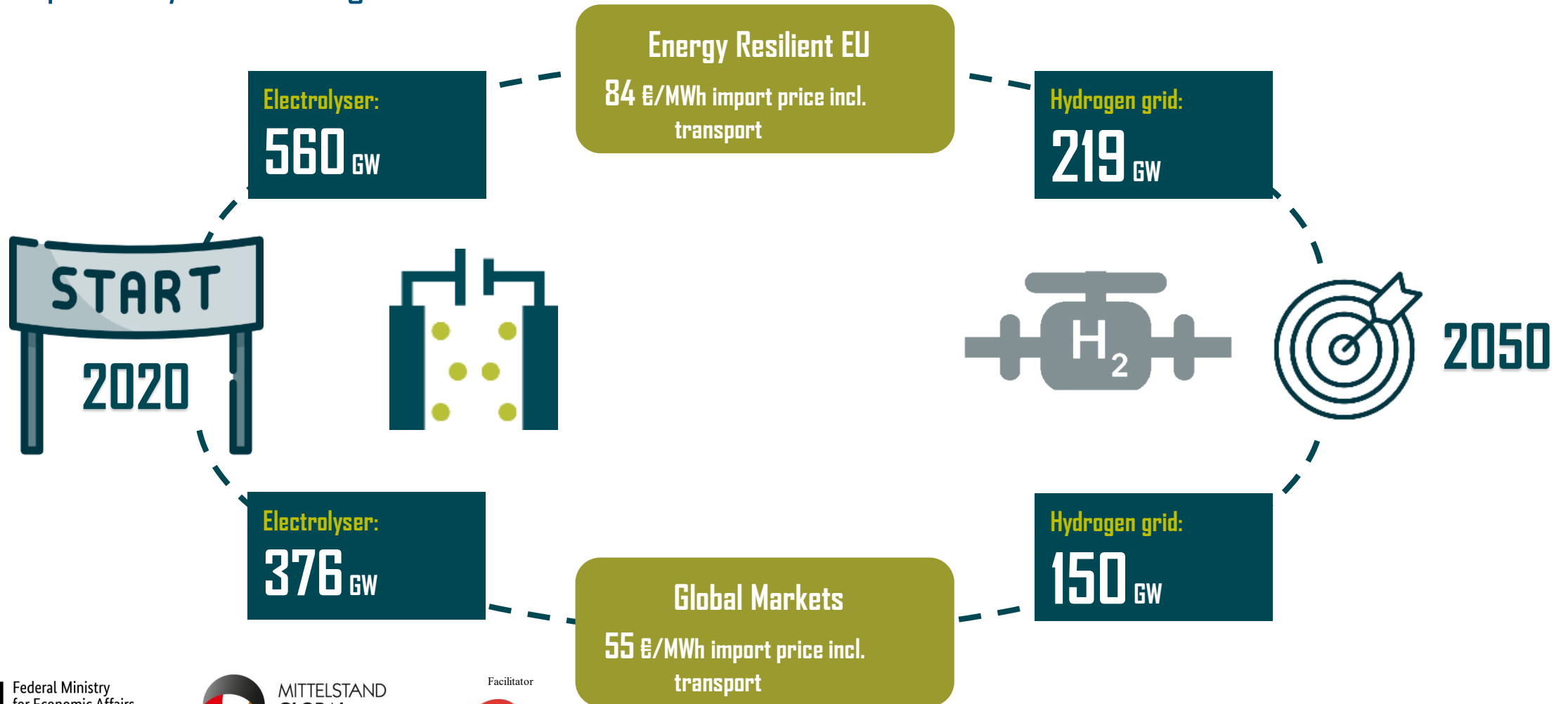
Energy Resilient Europe

More pessimistic hydrogen import price
from outside Europe

*compared to 1990 levels

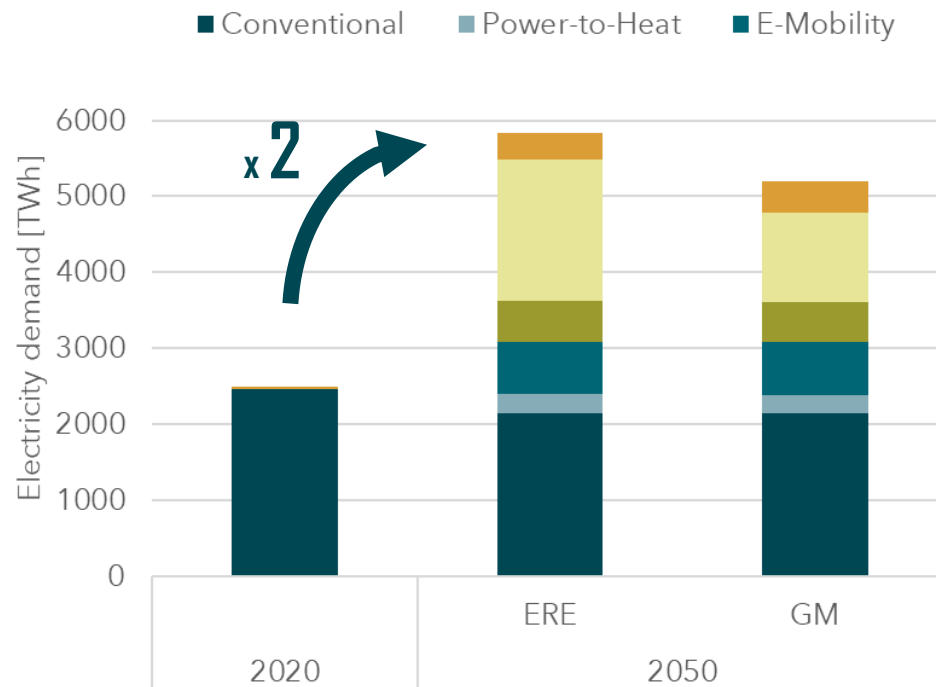


Development of the European hydrogen system: Two pathways, one Target

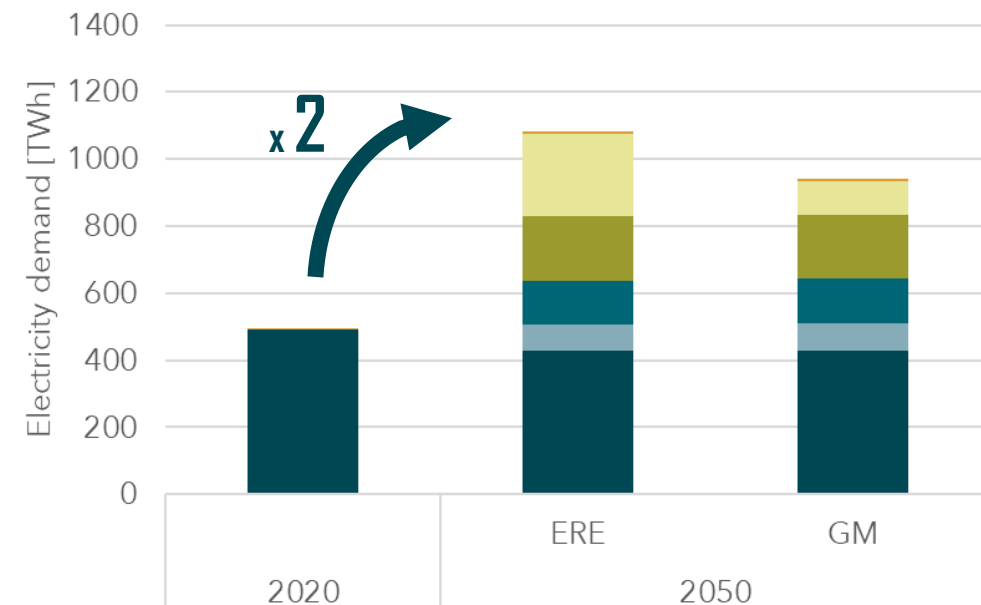


Electrification boosts electricity demand

ELECTRICITY DEMAND EU27

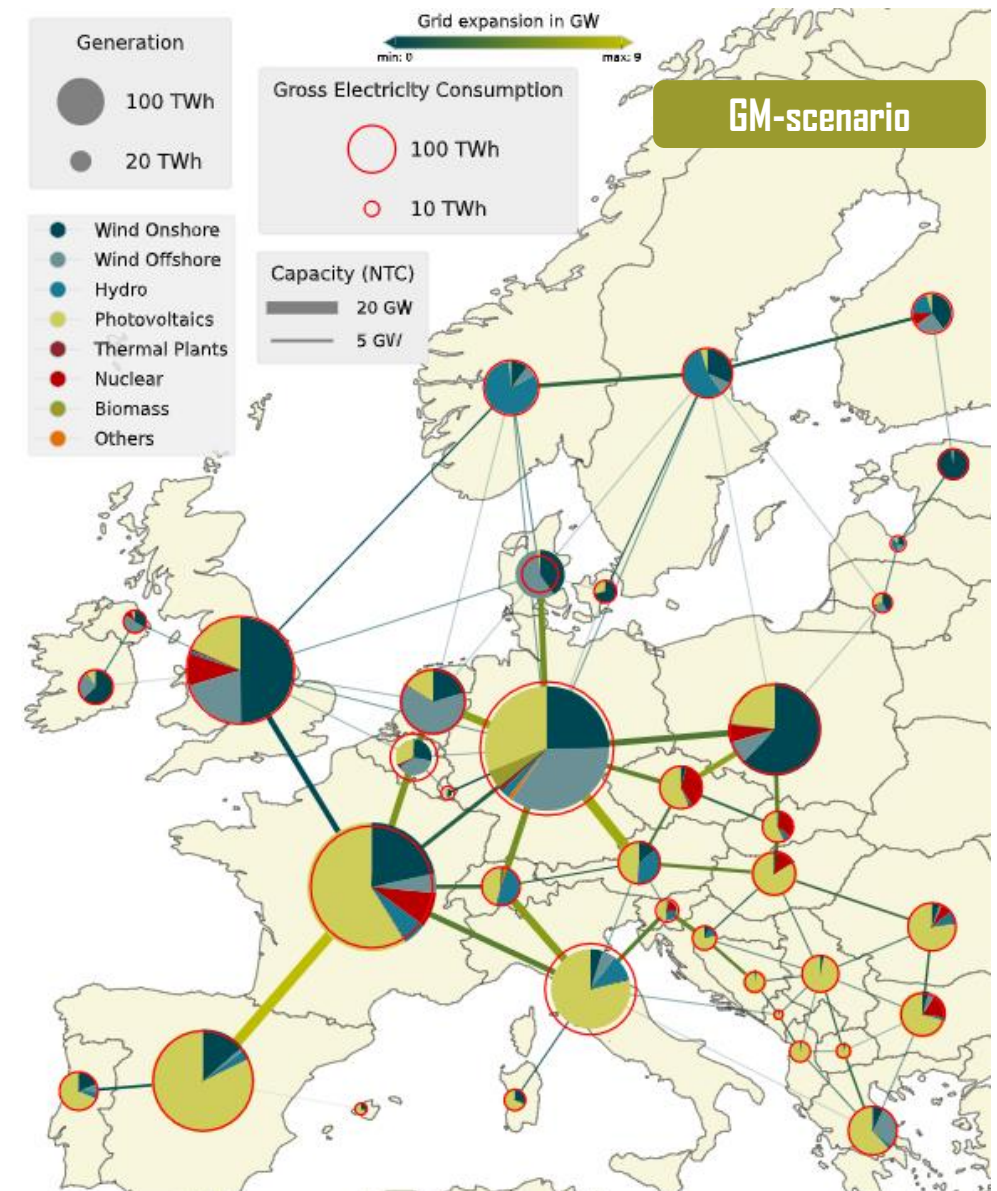
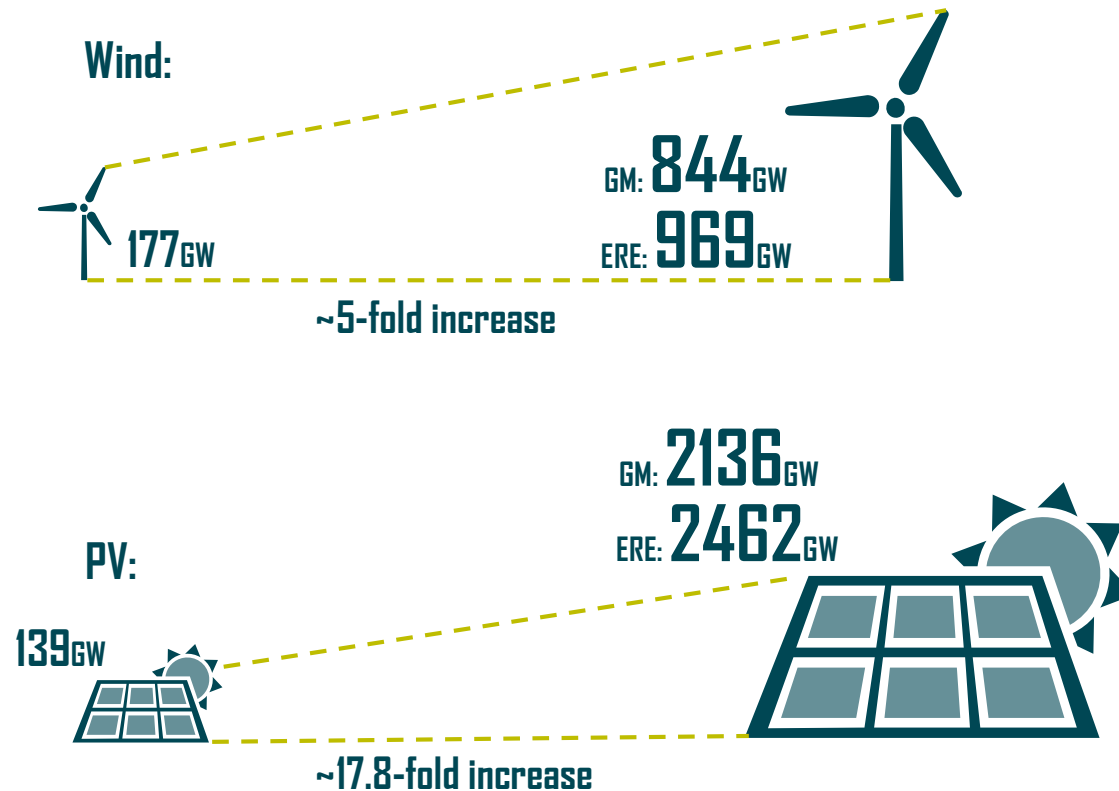


ELECTRICITY DEMAND GERMANY



PV and wind dominate power generation

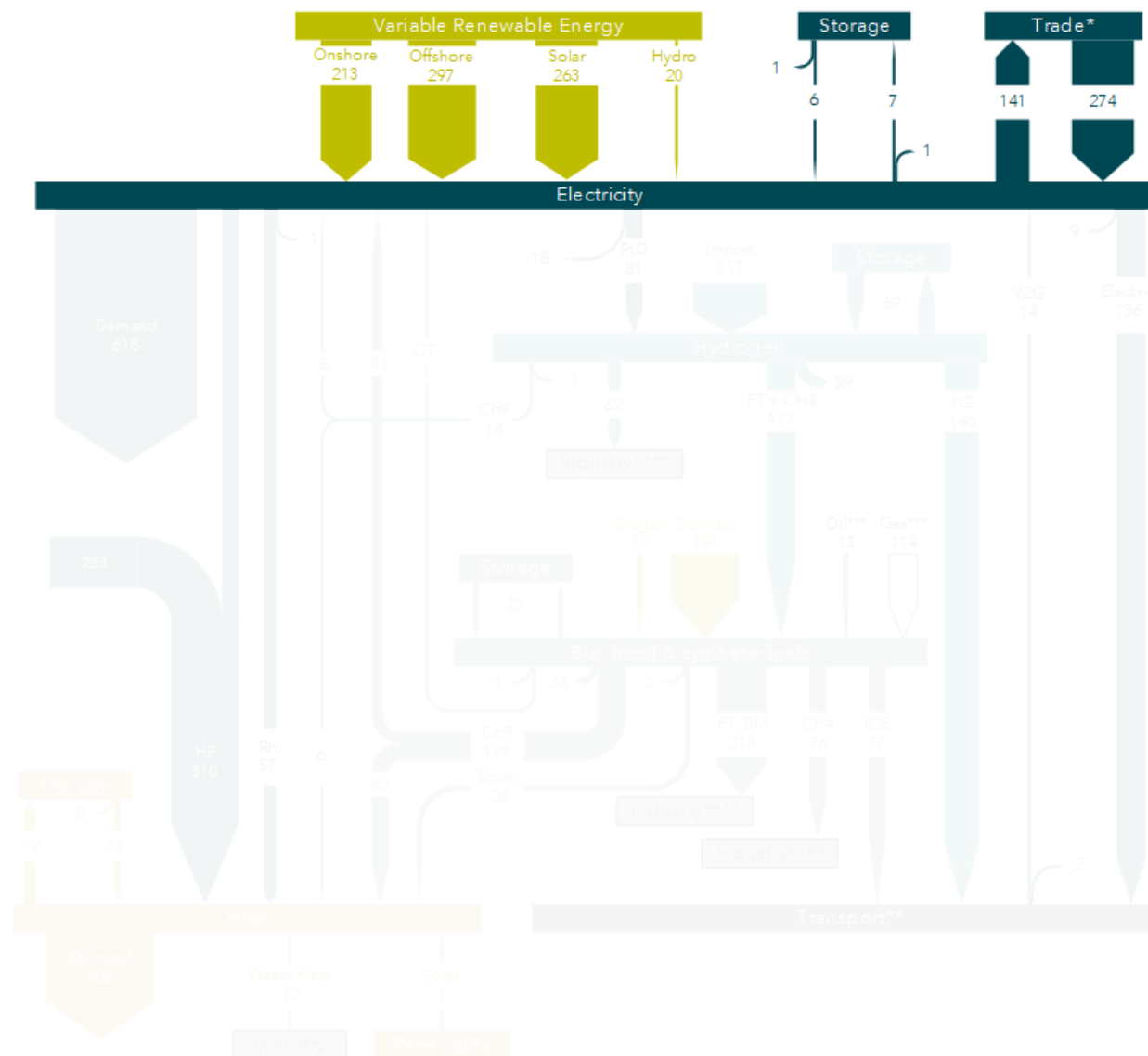
RENEWABLE CAPACITY EU27



The big picture

GM-scenario

How could Germany's
climate-neutral energy
system look like in
2050?



CH4	Methane (fossil or synthetic)
CHP	Combined Heat and Power
FCEV	Fuel Cell Electric Vehicle
FT	Fischer-Tropsch product
HP	Heat Pump
ICE	Internal Combustion Engine
PtG	Power-to-Gas
RH	Resistive Heater
V2G	Vehicle-to-Grid

*The trade also contains transit flows across non-EU27 regions like Switzerland and UK, e. g. power transmitted from Germany to Italy via Switzerland is accounted twice. First as export, then as import.

**The emission reduction of international transport is outside the scope of this study and has been only taken partially into account. Therefore, all fossil based fuel demand of the international transport is not shown.

*** Even in a fully decarbonized energy system, small amounts of fossil energy carriers are used. Their emissions are fully captured by existing Carbon Capture technologies or encountered with negative emissions.

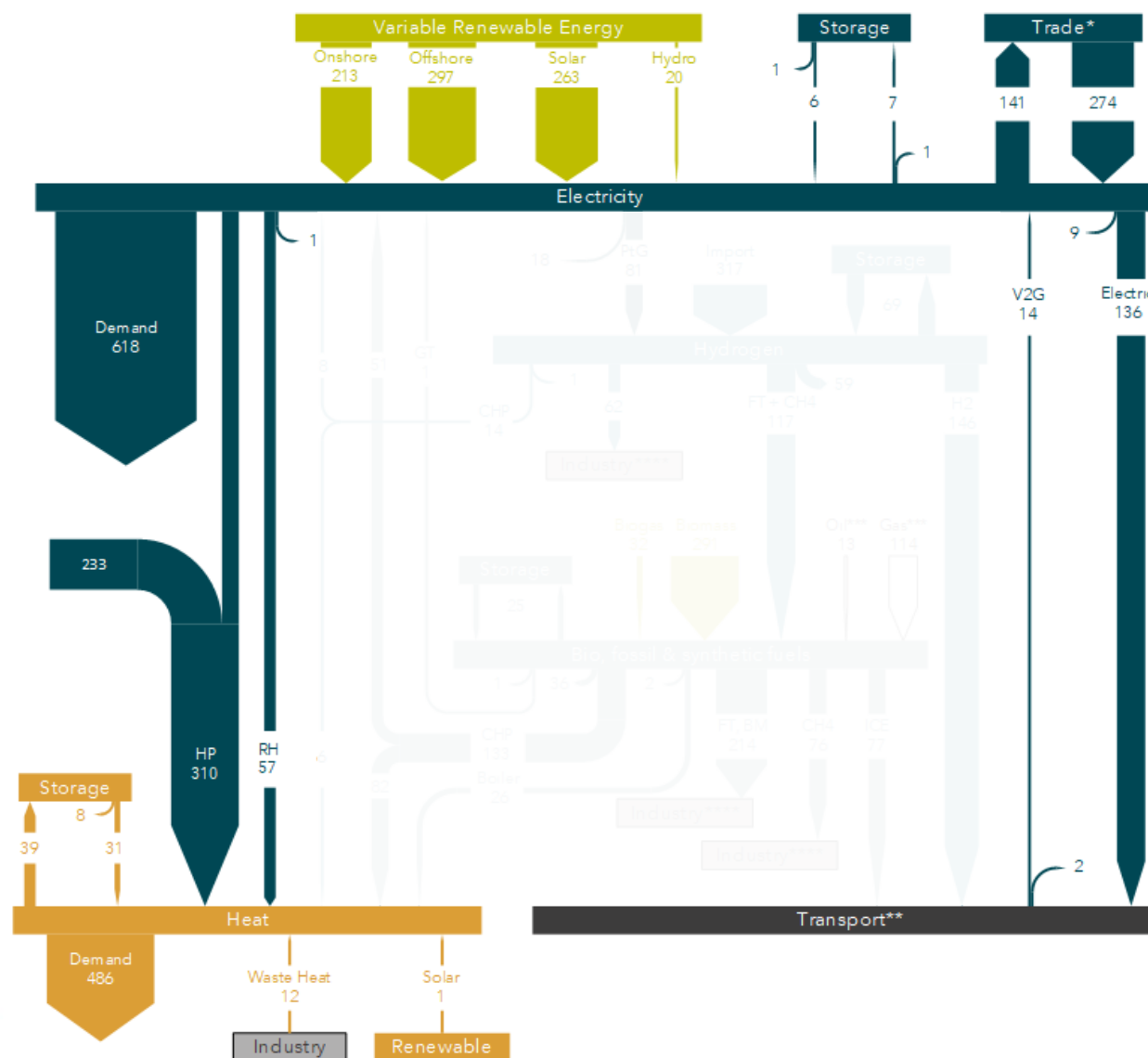
**** „Industry“ contains energetic as well as feedstock usage. Fossil feedstock is not represented in this chart as its respective CO₂ content is not released into the atmosphere. Hence, all fossil based feedstock flows are excluded.

In general: Energy flows below 1 TWh are not depicted. Therefore, small imbalances between inputs and outputs may occur.

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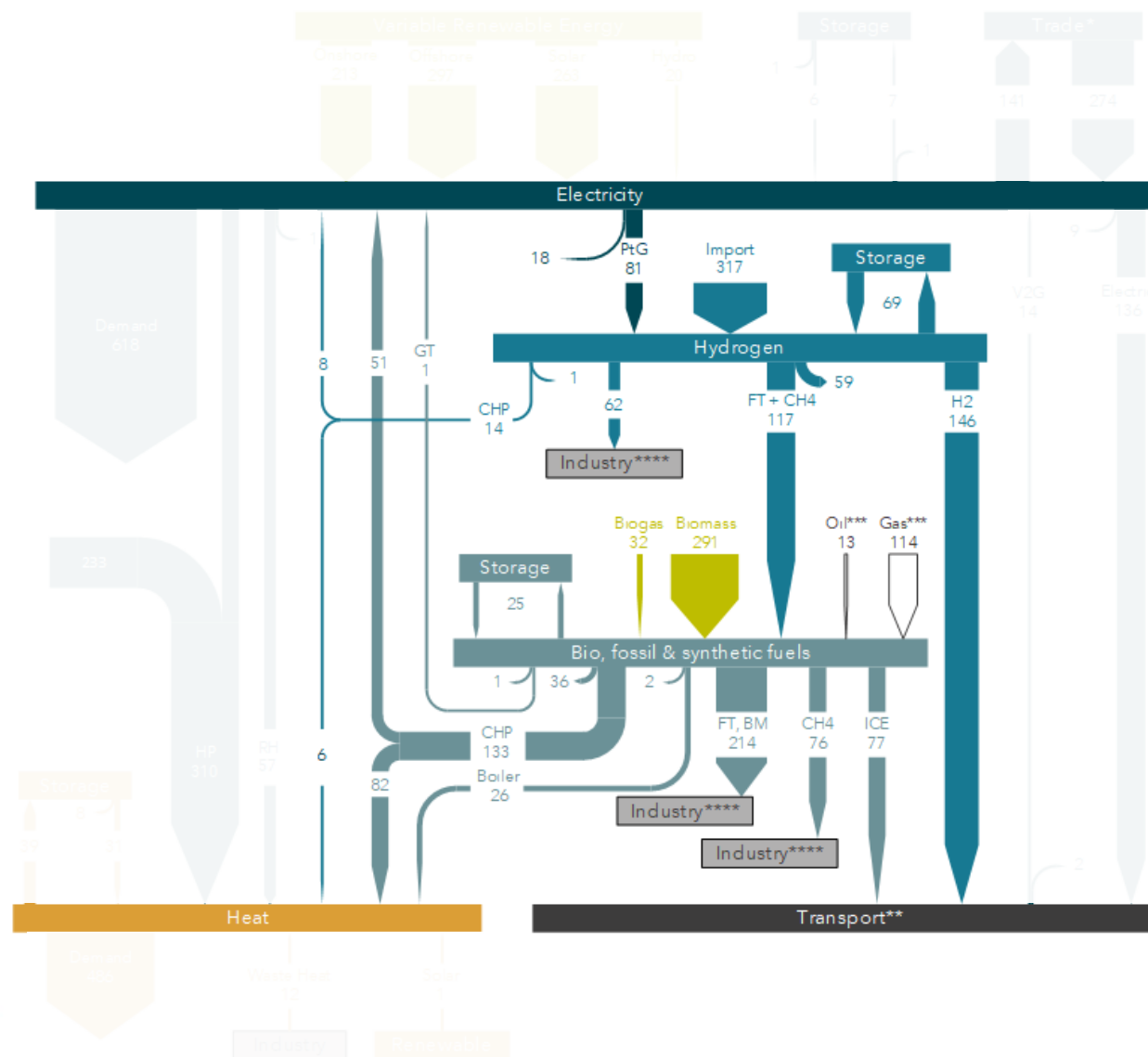
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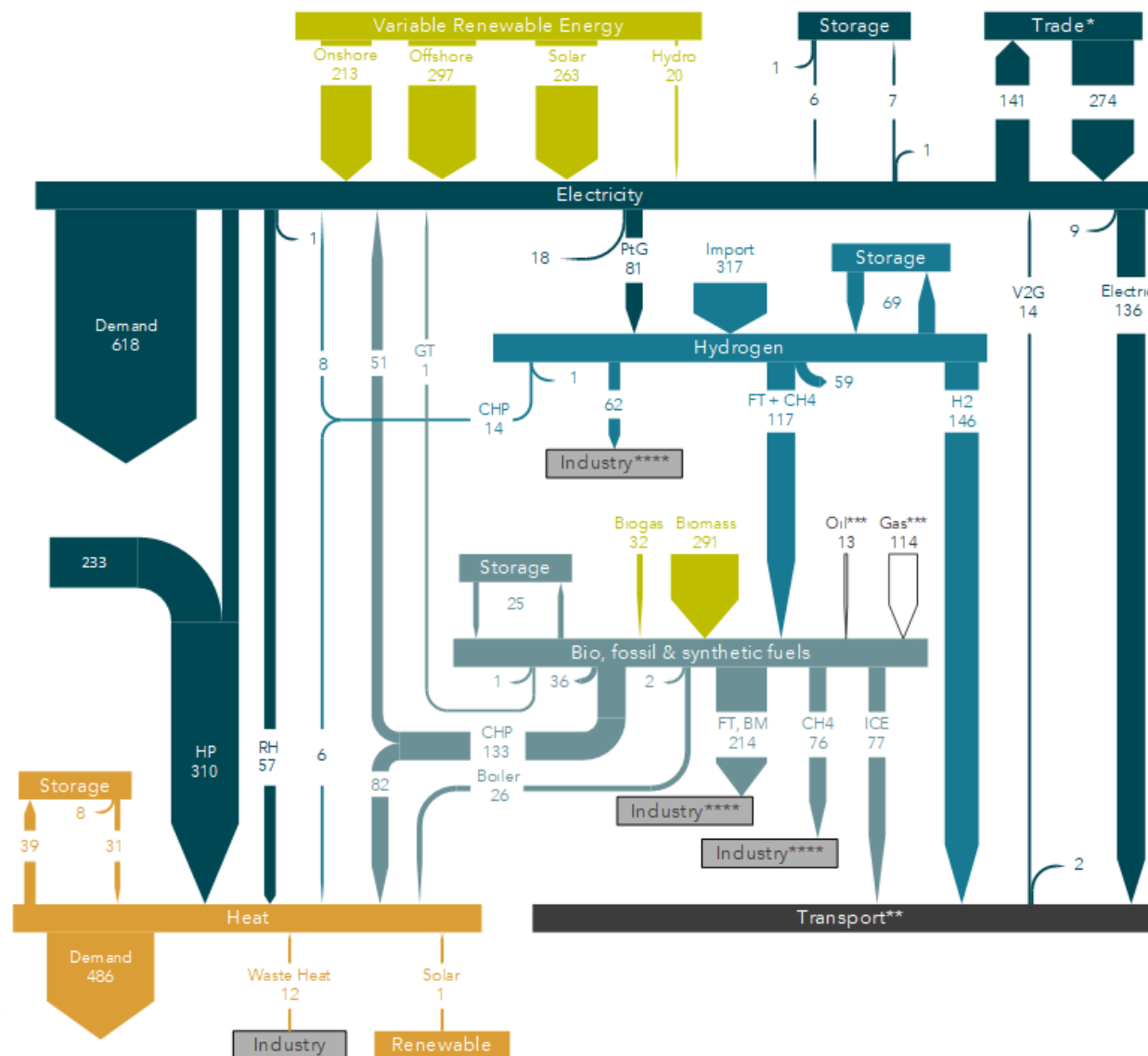
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The big picture

GM-scenario

How could Germany's climate-neutral energy system look like in 2050?

H₂-Import 317 TWh without international transport



CH4	Methane (fossil or synthetic)
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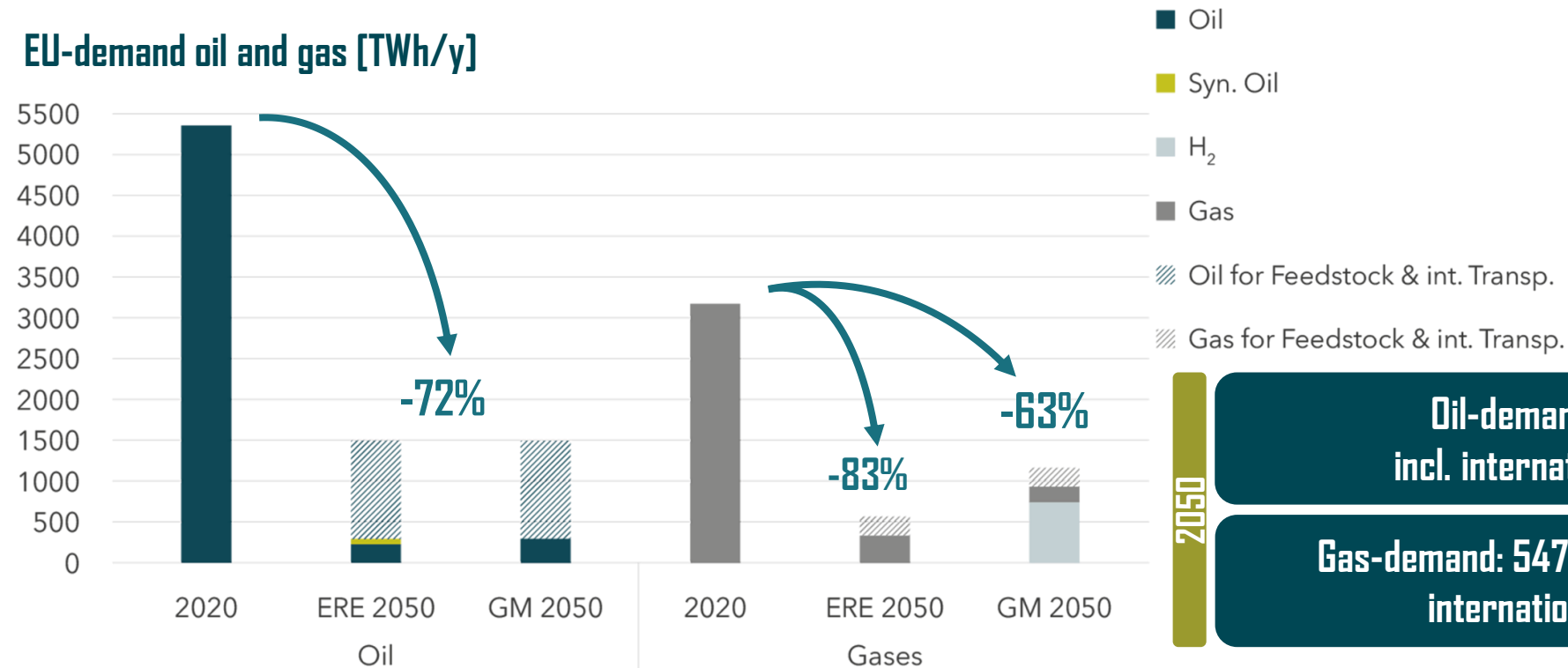
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The energy transition reduces demand for gas and oil

EU-demand oil and gas [TWh/y]



**Oil-demand: 1,488 TWh
incl. international transport**

**Gas-demand: 547 TWh - 1,166 TWh incl.
international transport**

By 2050, there will be a need to import high-quality, green energy carriers. Which path Europe and Germany will take depends on the price of importable hydrogen and synthetic oils and gases.

Further development of the power grid necessary

Gross electricity trade EU27:



1,600 TWh

Power grid interconnection capacity EU27:

2,8 increase in power grid interconnection capacity

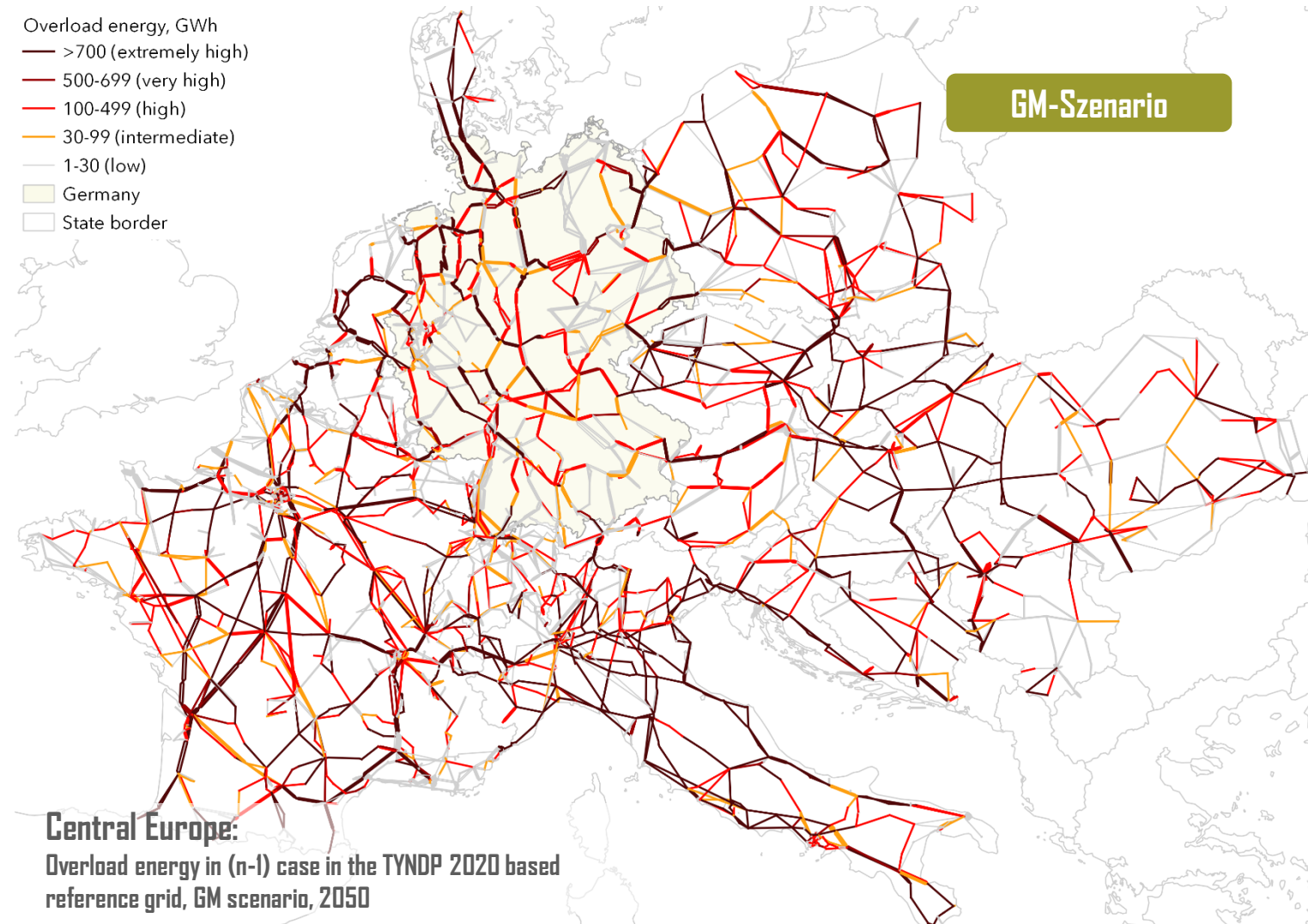
70 GW



200 GW



- Overload energy, GWh
- >700 (extremely high)
 - 500-699 (very high)
 - 100-499 (high)
 - 30-99 (intermediate)
 - 1-30 (low)
 - Germany
 - State border



GM-Szenario

Central Europe:

Overload energy in (n-1) case in the TYNDP 2020 based reference grid, GM scenario, 2050



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eclareon

Thank you for your attention!



Jonas Lotze

Project Manager

Strategic Grid Development

TransnetBW GmbH

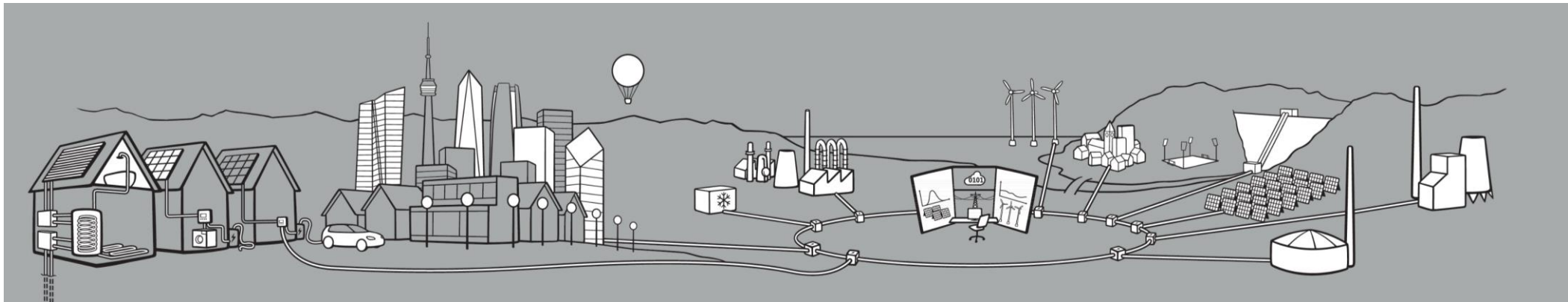
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Download the Study Report at:

<https://www.energysystem2050.net/>



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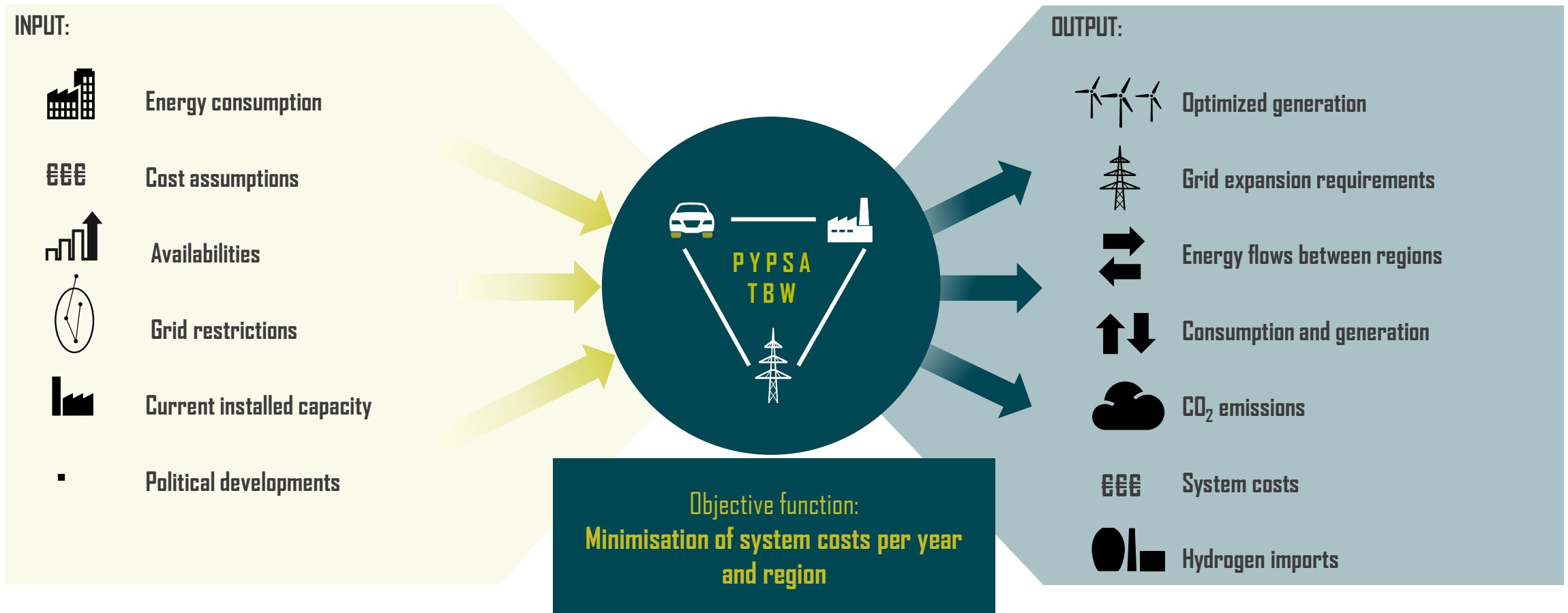
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Backup & additional information

The energy system model of TransnetBW

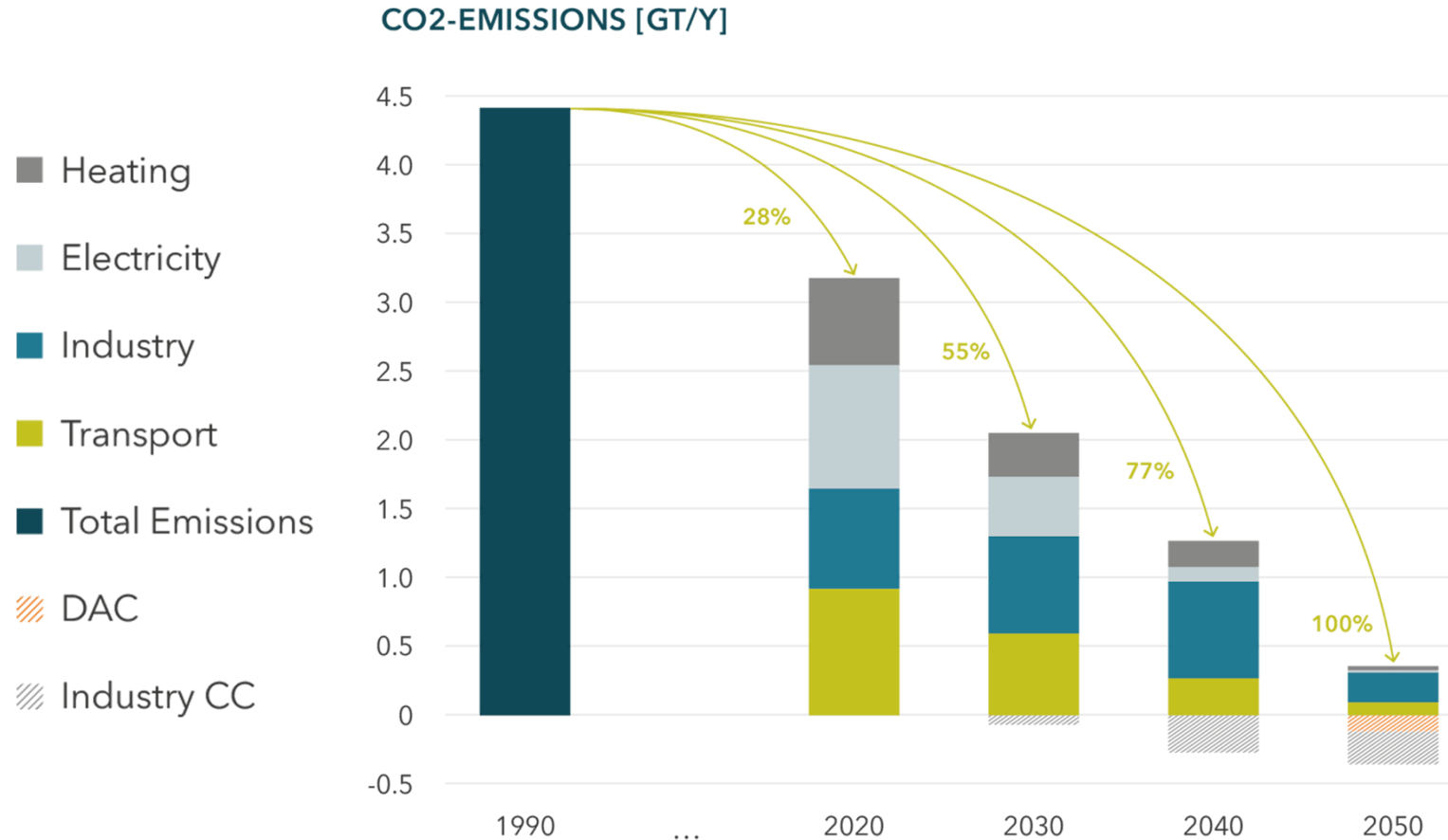


Comparison of fuels – assumed production and transport cost

Fuel	Global Demand (TWh/y)	Global Trading (TWh/y)	Production Cost (€/MWh)	Transport Cost (€/MWh)
e-Methane	8,590	4,100-5,700	37-81	4-15
e-FTL	12,650	8,200-9,400	55-112	3-10
e-Ammonia	3,340	800-1,460	45-82	7-19
e-Methanol	12,180	5,500-8,300	50-102	4-13
e-H ₂	9,640	2,060-2,900	29-51	10-49
e-LOHC		500-1,300	25-51	9-20

Scenario input: For detailed calculation of the hydrogen import cost from non-EU countries see *Energy System 2050* study, table 11, page 112.

European CO₂-Reduction pathway

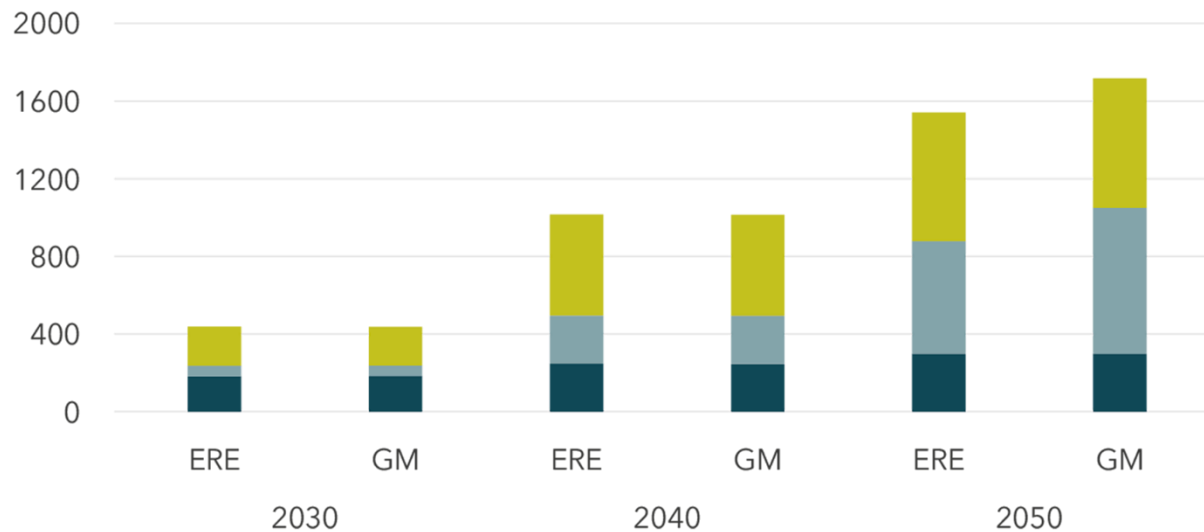


Emissions of CO₂ must be reduced from 1990 (3.7 Gt/y) to **net zero by 2050**, according to the EU Green Deal. **CCS** (Carbon Capture and Storage) will be used in the industrial sector to reduce CO₂ emissions, particularly beginning in 2030. **Direct air capture (DAC)** will also be a part of the energy system by 2050.

Hydrogen as basis for industry and fuels for the transport sector

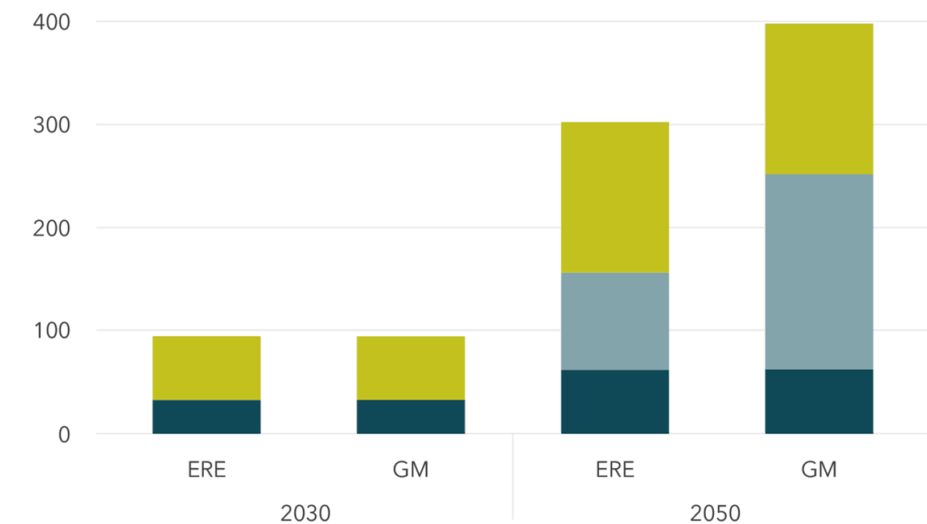
EUROPE

H₂-DEMAND [TWh]



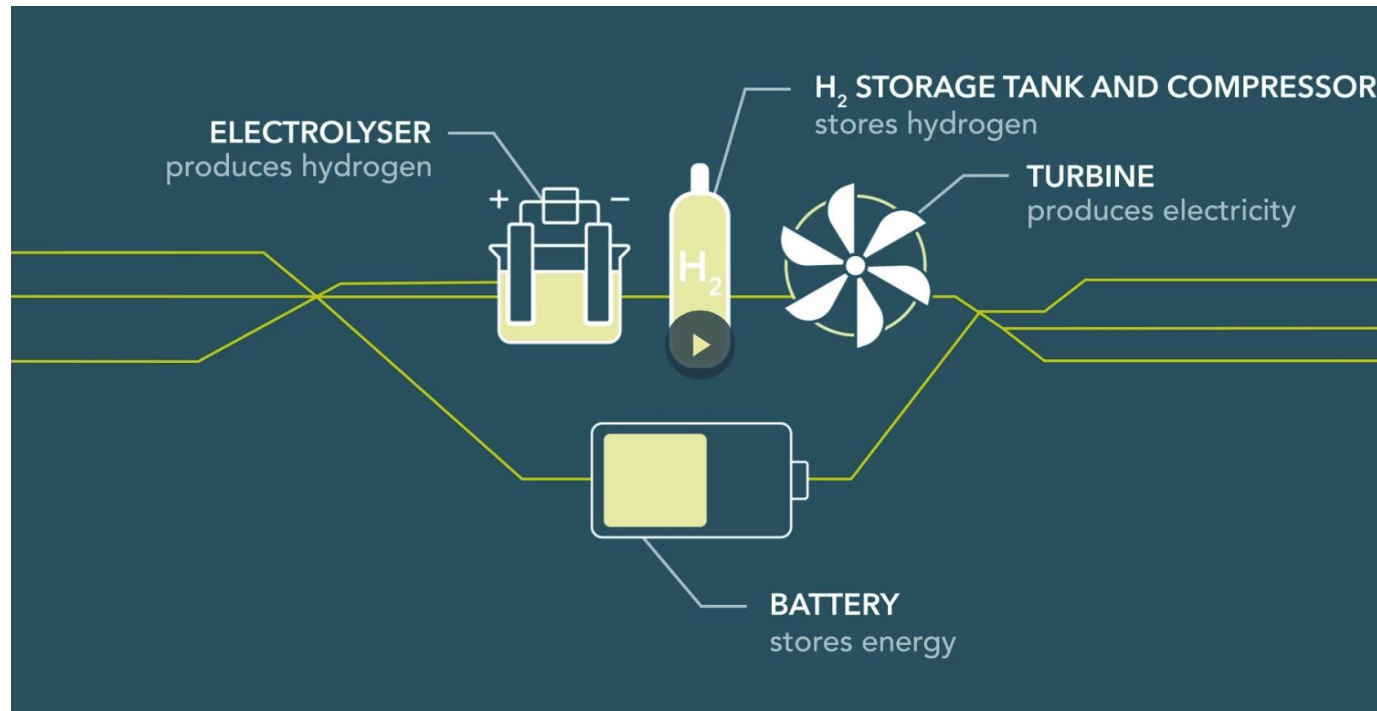
GERMANY

H₂-DEMAND [TWh]



Excursus: hydrogen for grid stability

The HydrogREenBoost-project



Objective of the concept:

Higher utilisation and grid stabilisation

Possible areas of implementation:

- Regulating power (pos./neg.)
- Reactive power
- Black start capacity
- Redispatch (curative/preventive)
- Grid/capacity reserve

[Link_HydrogREenBoost-project](#)