

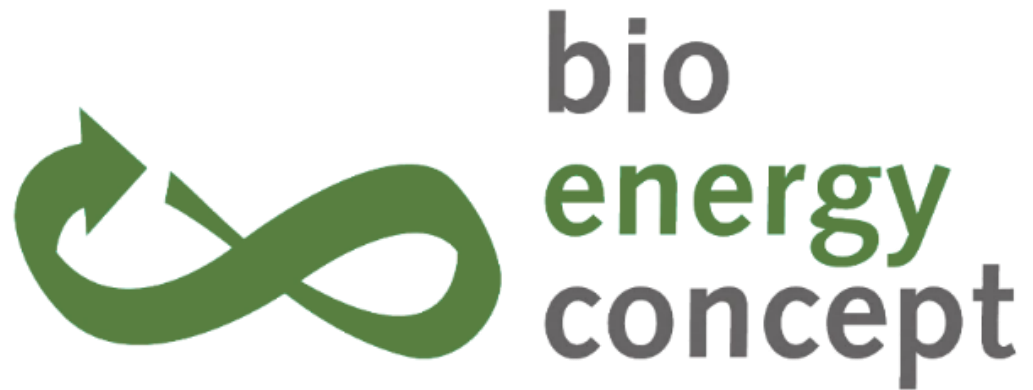


bio
energy
concept

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Bioenergy Concept GmbH was founded in **2007**. Based on many years of experience in project development and construction management of anaerobic digesters, Bioenergy Concept is well equipped to plan, engineer and manage the construction of your project.

Bioenergy Concept is working ***globally with partner companies in the US, South America, India and Ireland.*** We are specialized in ***exporting German engineering***, state of the art technology and ***high quality*** components for an extended operational ***lifetime, cost effectiveness*** and ***highest efficiencies.***

With many years of comprehensive experience in planning and project management of ***AD/Biogas, Biogas upgrading system, Photovoltaic, Woodchip*** and other ***sustainable energy projects***, Bioenergy Concept also develops ***project outlays, feasibility studies*** along with operation management and services even after project completion



Biochar and bio-oil production



Project planning, project management, project consulting



Component suppliers for biogas plants



Planning of biogas plants



Feasibility studies



Optimisation of biogas plants

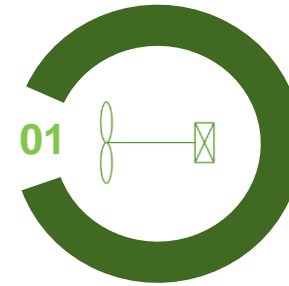
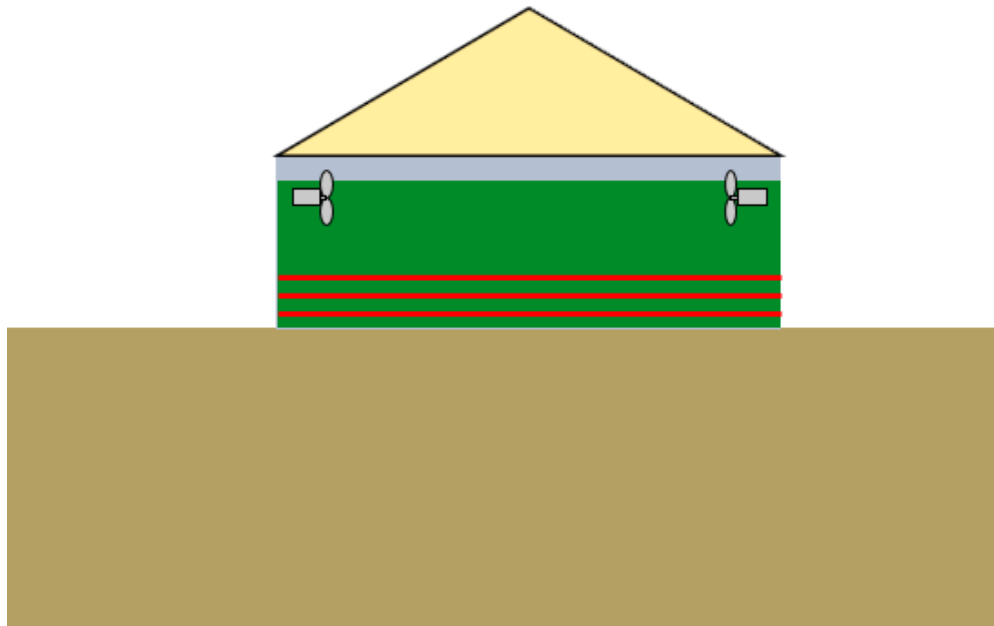
Company Profile & Services



Section 1

Digester

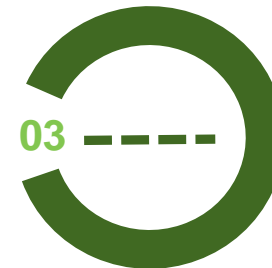
Design of Conventional Digester



Internal Agitator



Internal Heat Exchanger



Flat Floor Design



Due to the introduction of the substrate (liquid manure, organic residues), inorganic sediments continuously enter the digester and settle on the bottom of the digester.

Disadvantages of Conventional Digester



Impurities and sediments frequently clog up



Block the extraction pipes during operation



Plant shut down every 4-5 years



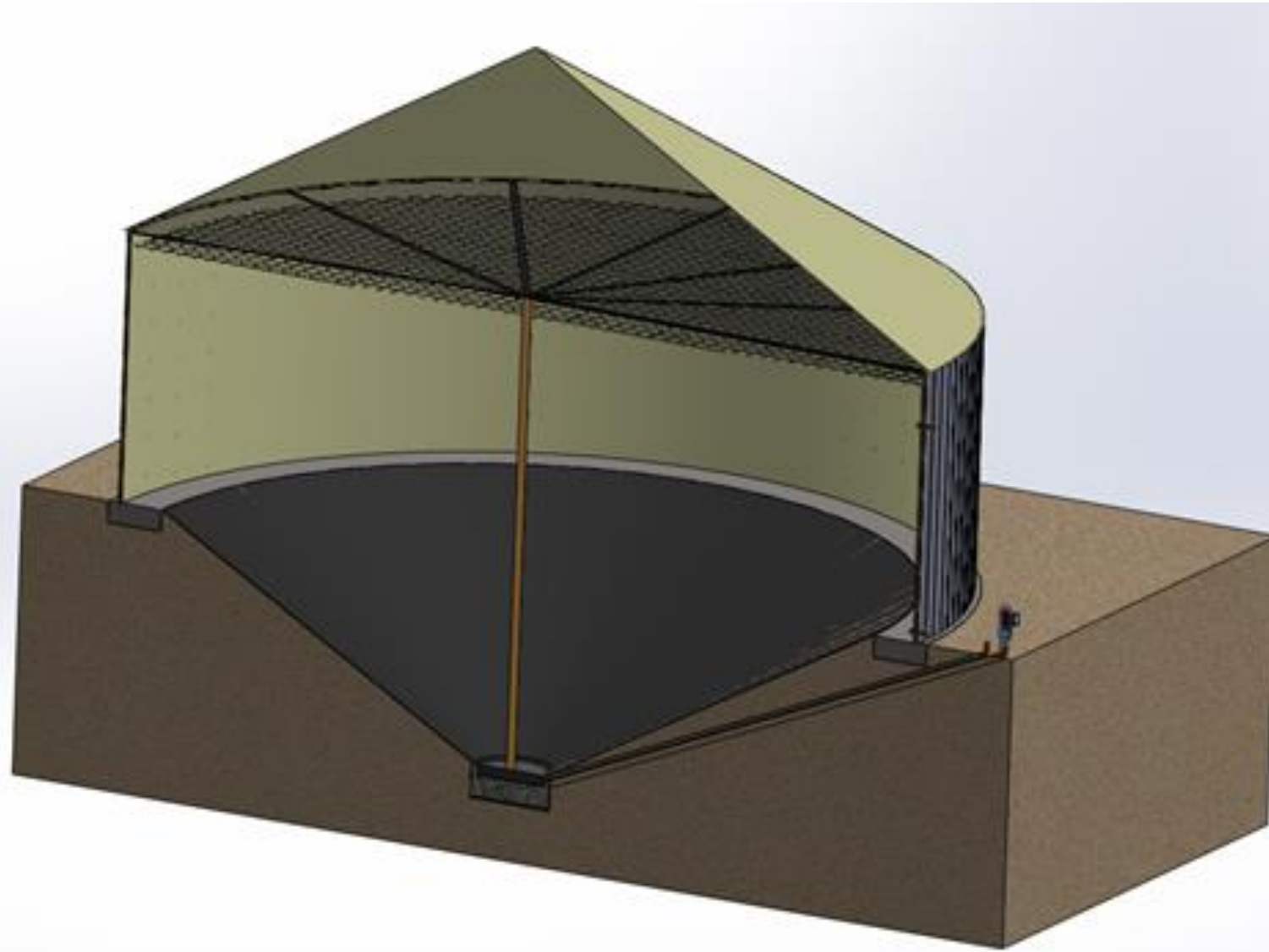
High cost and maintenance



Safety issues higher than expected



Mark Dwan, Plant operator in Kilkenny, Ireland, reports of sediment deposits of 1-2 meters every 4 to 5 years.



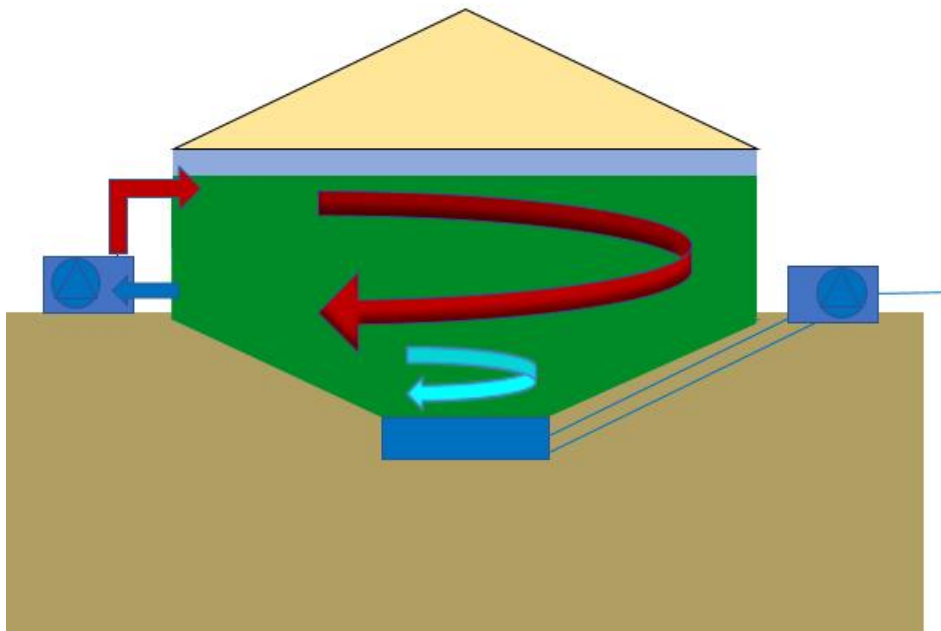
Challenges & Objective

- Solve Sedimentation Problem
- Optimize the energy requirement
- Optimize the construction and investment costs of the project
- Reduce maintenance

Since 2008, Bioenergy Concept has been working on optimizing the digester geometry

Solution: “Vortex Extraction Digester (VED)”

Vortex Extraction Digester (VED)



- The VED system is a simple device
- Patent Technology
- Same construction cost as conventional digester
- No internal or moving components
- Conical construction at the bottom of the tank forming a vortex
- Impurities and sediments are kept in suspension and pumped out of the tank safely and continuously.
- Less agitation requirement compared to a conventional digester
- Reduced energy consumption
- Reduced maintenance and downtime

The image shows a biogas upgrading system housed within a large industrial building with a corrugated metal roof. The system consists of several large, horizontal, cylindrical vessels mounted on a black metal frame. The vessels are connected by a network of white pipes, valves, and pressure gauges. One of the vessels is labeled "SURGE TANK" in black capital letters. Another vessel in the background has the text "TOWER B" visible. The entire setup is situated on a concrete floor, and a window on the right side of the frame provides a view of the outdoors.

Section 2

Biogas Upgrading System

Problem with standard PSA method

- Methane capture rate not more than 95%
- Resulting in a significant loss of revenue for the client
- Operating pressure is between 3-6 bar, with high energy consumption

Solution: Vacuum Pressure Swing Adsorption



- Methane level of >98% in its product gas.
- Methane capture rates of up to 99%, making it a unique technology in biogas upgrading industry.
- Very low power requirement as they are based on the (VPSA) vacuum pressure swing adsorption technology
- Operating pressure 0.7 bar

Vacuum Pressure Swing Adsorption (VPSA)



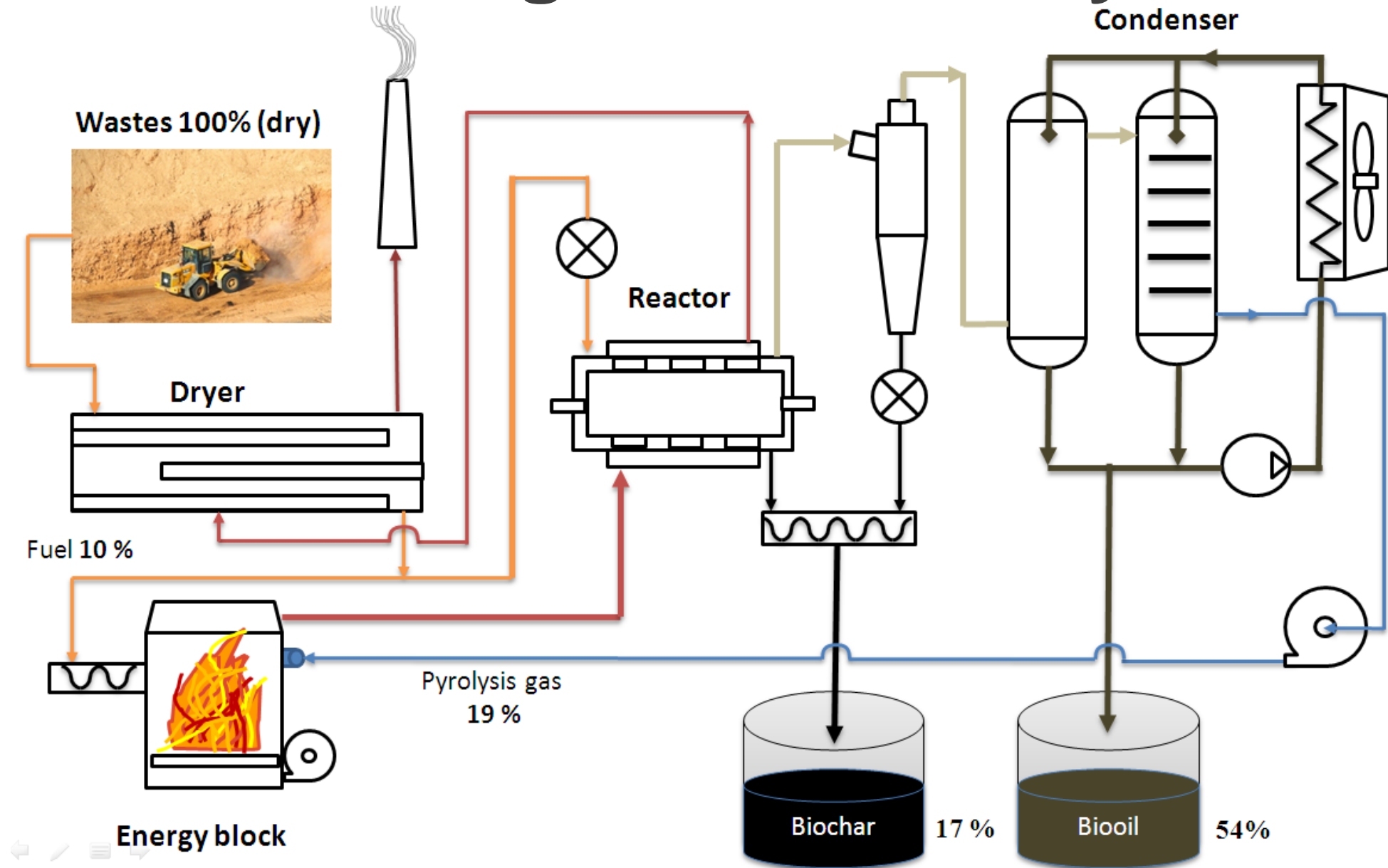
Upgrading system	2 stage VPSA
Operating pressure	0.7 bar
Methane capture	99%
Methane purity	96% or higher
H ₂ S	Can handle up to 200 ppm using ACF
Power Consumption	<0.15 kWh/m ³ for smaller system

The background image shows a large-scale industrial fast pyrolysis system. It features a tall, dark, cylindrical reactor vessel mounted on a metal frame. To the left, a large, light-colored, conical hopper or silo is visible. To the right, there's a complex structure with a large, curved, light-colored duct or chute. The entire setup is outdoors, with a yellow building and bare trees in the background under a cloudy sky. A semi-transparent green banner is overlaid across the middle of the image, containing the text.

Section 3

Ablative Fast Pyrolysis

Schematic Diagram of AFP System



AFP Demonstration & Construction



- Approved by the California Energy Commission.
- The US company Ganrock Corp., Richmond, CA, together with Bioenergy Concept, Lüneburg designed the entire system with a throughput of 500 kg / h
- The plant will be erected on the site of a recycling center near Sacramento.
- Project duration is 3.5 years, commissioning is scheduled for summer 2020. 200.0000 Liter of bio-oil are being produced in the course of the project.
- Project-accompanying R & D work is carried out by the University of Chico, CA, Joint Bioenergy Institute (JBEI), USA, and thermophil international, DE

Feedstocks & Products

Sewage sludge

Seed husks

Wood chips

Plastics

Bamboo

Paddy straw



Some Types of Feedstock



Bio-Oil

Different byproducts



Wood Vinegar



Wood Tar

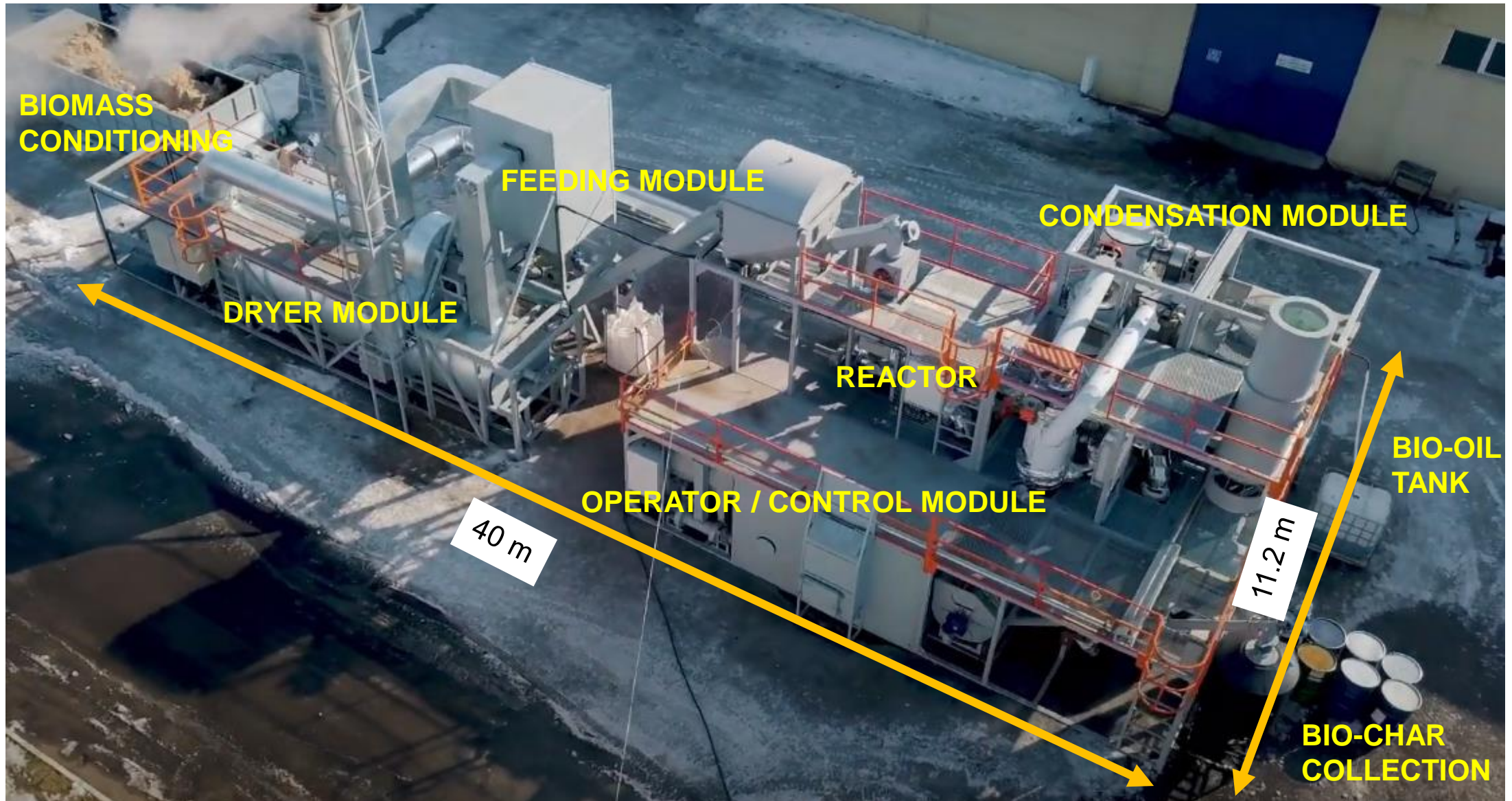


Bio-Char

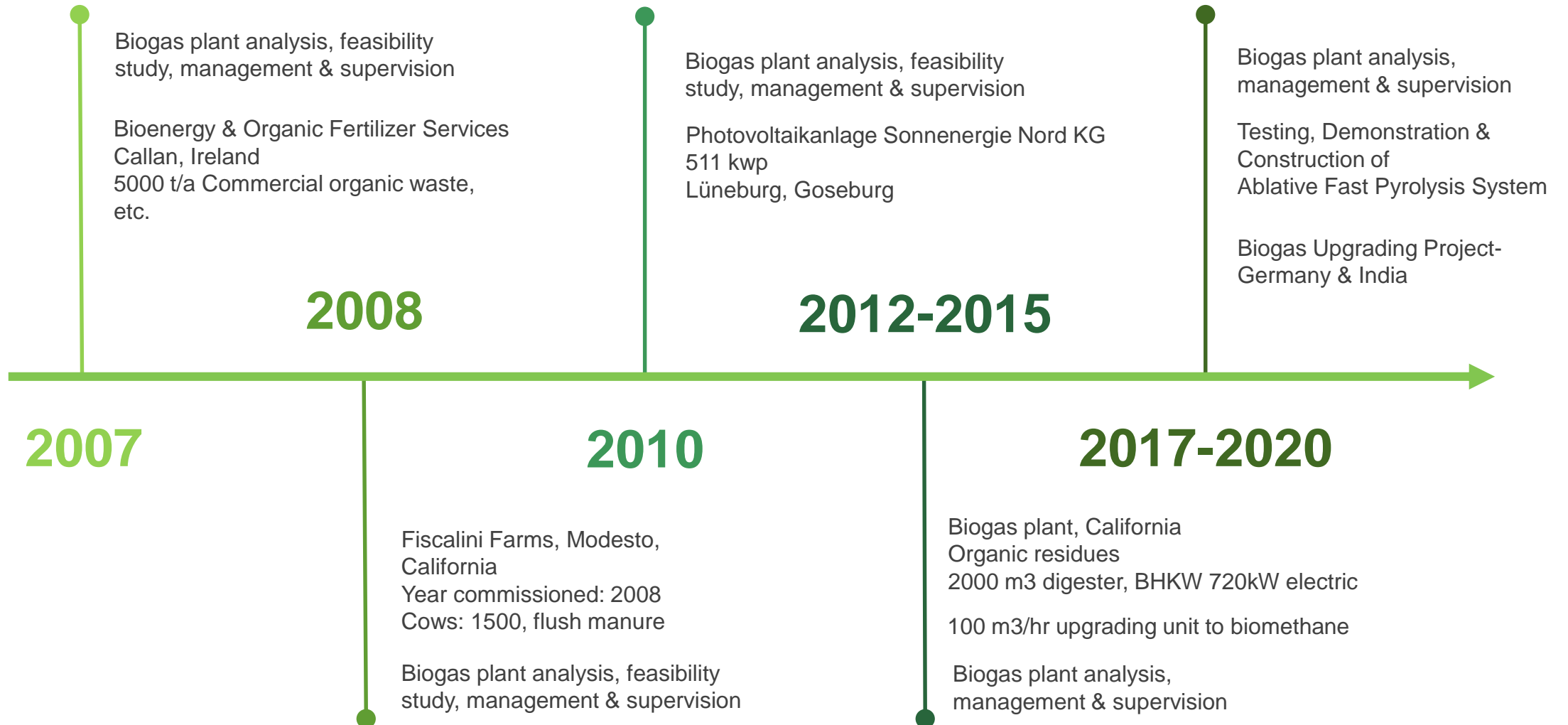
Combustion of Bio-Oil: Exhaust Gas Emissions

	Pyrolysis oil	Diesel
$\Sigma\text{ROx, \%}$	11.4	11.5
$\text{O}_2, \%$	5.4	5.5
NOx, ppm	202	105
SO_2, ppm	0	0
CO, ppm	7	6
Air Ratio	1.38	1.33
Exhaust gas temp, °C	149	140
Gross Efficiency	89.9	91.6

Constructed AFP System



Some Reference Projects





Biogas Plant – California

- 2007 Biogas plant, California
- Dairy cattle liquid manure
- 2* 3500 m³ Fermenter
- CHP, 800 kW electric



Bioenergy & Organic Fertilizer

- 1996/2007
- In Callan, Ireland
- 5000 t/a commercial organic waste, etc



Biogas Plant – California

- 2012 Biogas plant, California organic residues
- 2000 m³ digester with hydrolysis phase
- BHKW 720 kW electric
- 100 m³/h upgrading unit to bio-methane



Photovoltaikanlage

- 2010
- Sonnenenergie Nord KG
- Lüneburg, Goseburg
- 511kWp



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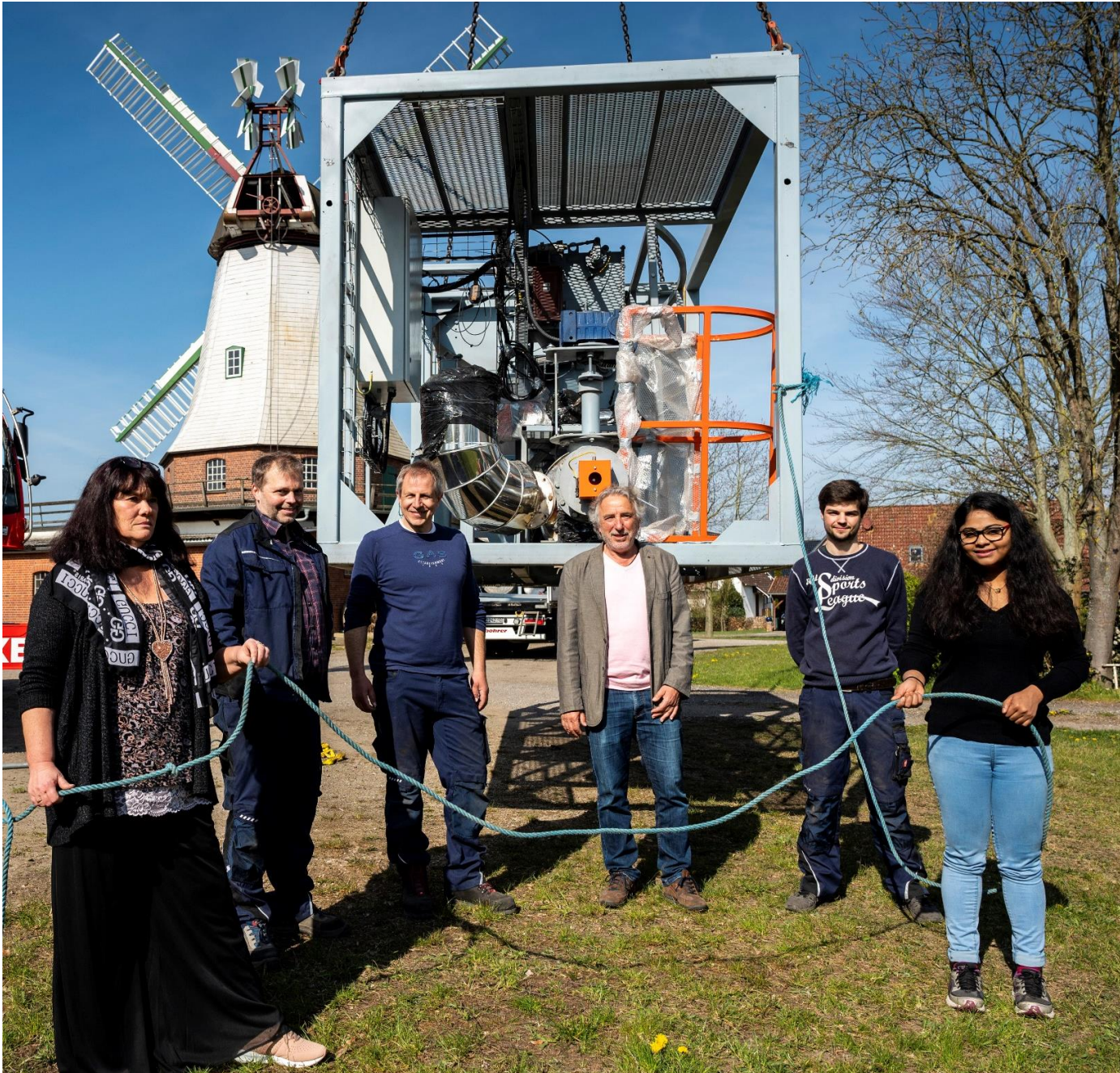
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