



PROJECT FINANCE GREEN HYDROGEN

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November 2023

AGENDA





01	Financing Objectives: Project Development, Capex, Competitiveness
02	Project Development Funding
03	Project Financing Methanol: issues and options
04	Project Finance as a mechanism
05	Take Aways

01 FINANCING OBJECTIVES

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Objectives for Financing Green Methanol



- Project Development Funding: From Concept to Bankability
- Investment Funding: the big game
- Competitiveness: low cost funding

PROJECT DEVELOPMENT FUNDING

02 Project Development Funding



The typical project development process can take 1 to 3 years and require 5% to 10% of Total Investment Cost



Project Development Process

 Conceptual Phase Business case Basic concept: Techical Economic Financial Developer(s) Main Stakeholders Development roadmap 	 Pre-feasibility analysis Red-flag and fatal flaw analysis Iterative process – from rough to detailed Resource assessment Site assessment Techno-economic concept Operation and Maintenance concept Production yield Offtake contract Financial yield EPC cost estimate Permitting roadmap 	 Project / Site gualification Geotechnical Topograpy Environmental & Social impact Asessment (ESIA) Permitting process Contract negotiations Offtake Feedstock EPC Land agreement Development: ≤ 10 	 Equity: Taking in additional investors into SPV Grants definitively help Debt: negotiating debt financing strategy 0% of project cost 	Construction (90% of project cost)	Total Investment cost
Concept	Feasibility	Project & Site qualification	Financing and Procurement	Construction	Operation

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Project Financing Methanol: Issues and Options Photo by <u>Amadej</u> <u>Tauses</u> on <u>Unsplash</u>

PROJECT FINANCE – Green Methanol

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Why Project Finance?



- Mobilize large amounts of debt
- Obtain long tenors to increase competitiveness for solar energy
- Leverage investor's equity returns
- Economize liquidity
- Share investment risk
- Maintain certain structural discipline for project developers and sponsors





Project Finance enables medium and large Synfuel projects to scale up and make investments sustainable on a large scale

Green Methanol will need concessional financing to take off



- Political and Regulatory Stability
- Liquid Financial Markets
- Project Finance Experience
- Long Tenors
- Low Cost Financing
- Hedge (interest, FX)
- Concessional Funding:
- Grants reducing Devex
- Grants reducing Capex
- Low interest rates
- Long tenors
- Risk mitigation facilities (e.g. fist loss pieces or guarantees)



- Feedstock secured
- Solid Operating Management with track record (Chemical Industry)
- Human resources, staff skilled for operations
- Local roots, local value chain

- Stable Offtake in price & volume
- Transparent and timely permitting process
- Reliable logistics for RE power and feedstock
- Human resources and capacity

- All Proven technology
- Construction Risk Cover from EPC (Performance Guarantee, Liquidated Damage,
- Track record & balance sheet

Financial Modelling guides all the way through the Project Development and Financing Process







Dividends (Interest on Equity)

..and the various risks of the specific context of the renewable energy project...





Bankability: Each Risk allocated to a Party best able to handle it





The Offtake Contract: Key bankability elements



- Offtaker creditworthiness
- Price fixed or tied/calculabe over long tenor, e.g., 10 years, or enhancement structures (e.g. CFD)
- Volumes of green methanol fixed over contract time or calculable
- Certification as green methanol
- Risk mitigation: what happens if: risks 1), 2), 3)
- What if the project supplies the market?
 - o Market risk
 - Cash cost plus as a minimum price -> lenders will evaluate long term minimum market cost for their revenues





The more competitive the product, the more reliable Project Cash Flows





Source: IRENA and MI	(2021) Innovatio	n Outlook: Renewab	le Methanol

Roal Roa	Fuel type	Price (USD/GJ)	
	Fossil methanol	10.1-20.1	
		< USD 6/GJ feedstock cost	16.4-38.4
	Bio-methanol (current)	USD 6-15/GJ feedstock cost	22.9-50.9
	Bio-methanol (mature process	< USD 6/GJ feedstock cost	11.4-27.8
	2030-2050) cost	USD 6-15/GJ feedstock cost	17.8-42.4
	E-methanol (current) cost	From combined renewable source	41.2-81.4
		From DAC only	67.8-119.6
	E-methanol (mature process 2030-2050) cost	From combined renewable source	12.6-31.7
		From DAC only	14.5-31.7







TAKEAWAYS: KEY ELEMENTS FOR FINANCING GREEN METHANOL



- 1. Project Development Finance: prepped for the Valley
- 2. Financial Model: a GPS for the Walk in the Valley
- 3. Cost Competitiveness: essential for long term viability
- 4. Secure low cost, clean power supply, tailored to plant
- 5. Project Finance: mobilizing big money, sharing risks, low cost of capital
- 6. Key Contracts for bankability:
 - Long term, price defined Offtake
 - □ Feedstock supply
 - EPC
 - □ 0&M
- 7. Financial facilities to further de-risk are catalytic especially for first of its kind investments





VENTURE THE IMPOSSIBLE TO ATTAIN THE BEST...

PROF. CLAUDE DORNIER